



THE HILL GROUP

BUILDING EXCELLENCE... through Experience and Innovation

Retro Commissioning of Ventilation Systems

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Agenda

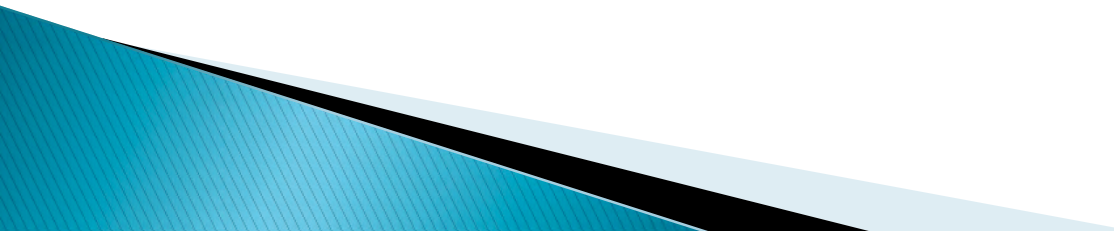
- ▶ Why perform retro-commissioning
- ▶ Common RCx measures
- ▶ Functional testing
 - Basic equipment

Commissioning and Retro-commissioning

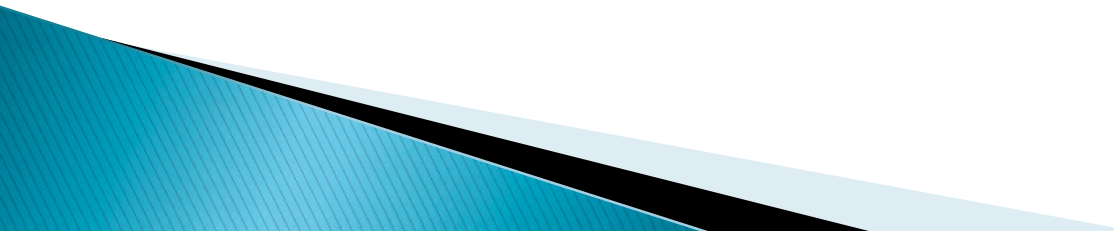
- ▶ **Commissioning** vs. **Retro-Commissioning**
- ▶ **Retro-commissioning (RCx)** = commissioning of an existing building, typically looking to optimize existing systems and equipment for low cost
 - Focus on Low and No cost measures
- ▶ **Monitoring Based Commissioning** = A process that repeatedly looks at commissioning systems and equipment of a building/project. Typically done through a computerized process

Why Should We Do This?

Shouldn't We Be Doing This Already?

- From millions of retro-commissioned square feet, we have found that NO facilities have the time, resources, or money to do this continually.
 - Great opportunity to have a 3rd party who knows the process to review, test and tune-up all of the systems in your facility.
 - Low Cost / High Impact Energy Savings
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RCx Examples of Optimization Measures

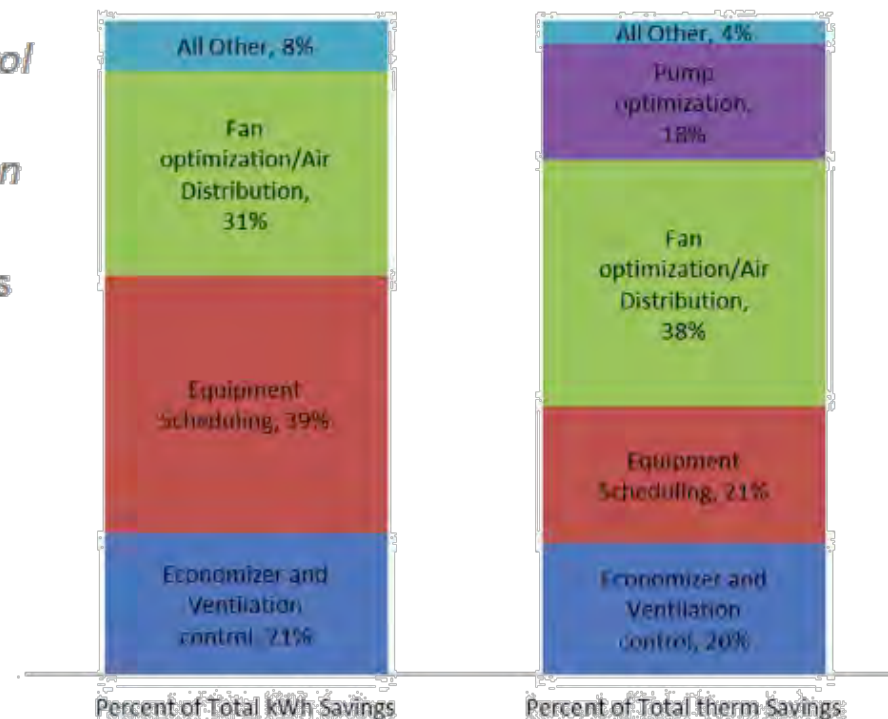
- ▶ Static Pressure Reset
 - ▶ Discharge air temperature reset
 - ▶ VAV box scheduling and CFM reset
 - ▶ Air flow monitoring and control
 - ▶ Demand control ventilation
 - ▶ Improper ventilation (Too much OA)
- 

RCx Measures Cont.

Over 90% of the electrical savings, and 79% of the gas savings are from:

1. *Economizer & Ventilation Control*
2. *Equipment scheduling*
3. *Fan optimization/Air distribution*

- Fan optimization/Air distribution measures had the lowest simple payback (0.6 years).



Top RCx Electric Savings Measures

Measure	% of Total kWh Savings	Number of Measures (with Electric Savings)
Schedule AHU for space	34%	54
Duct Static Pressure Reduce/Reset	18%	24
Economizer and outdoor air control	10%	32
Supply air temperature reset	10%	27
Demand control ventilation	4%	6
Condenser water temperature reset	3%	13
Reduce Ventilation	3%	10
Eliminate unnecessary fans	3%	1
Utilize VFDs for fans	2%	3
Schedule Fan Powered/VAV Boxes	1%	3
Schedule heaters	1%	2
Reduce pump differential pressure setpoint	1%	7
Repair/replace dampers	1%	1
Optimum start for AHU	1%	4
Chilled water temperature reset	0.9%	9
Schedule Pumps	0.9%	6
Adjust freeze protection sequence for pumps	0.7%	3
Schedule AHU and duct static pressure reset	0.6%	1

Top RCx Gas Savings Measures

Measure	% of Total therm Savings	Number of Measures (with NG savings)
Supply air temperature reset	38%	17
Schedule AHU for space	20%	23
Reduce pump differential pressure setpoint	18%	1
Demand control ventilation	8%	3
Economizer and outdoor air control	5%	5
Reduce Ventilation	3%	3
Duct Static Pressure Reduce/Reset	2%	1
Improve valve control/ Replace/repair valve	2%	2
CO-Based Ventilation Control	1%	1
Optimize Snowmelt System	0.9%	1
Reduce simultaneous heating and cooling	0.7%	3
Optimum start for AHU	0.5%	1
Low Flow Faucets	0.4%	1
Improve CHW and HW flow control	0.2%	1
Optimize supply fan performance	0.1%	1
Reduce VAV Minimum Position	0.04%	1
Schedule Fan Powered Boxes	0.02%	1

#5 Static Pressure Reset

A 544,000 suburban office building is made up of a 21 story tower and two three story wings served by a central chilled water plant with a thermal storage capacity by making ice.

- ▶ The duct static pressure reset based on the chilled water valve position for E-01, T-05, T-06, W-07, and W-08. The maximum setpoint will be the current static pressure setpoint and minimum will be 1.00 IWC.
- ▶ Static pressure control of VAV air handling units is supposed to control the supply fan so that a pressure setpoint is maintained in the supply ductwork. As various VAV box dampers open and close, the pressure in the system will change and the fan will speed up or slow down to ensure there is enough pressure for the VAV boxes to work properly. This measure looks at adding static pressure reset to optimize the control of the fan speed.

	Annual KW Saved	Annual kwh saved	Annual therms Saved	Annual Cost Savings	Project Cost	Payback
Static Pressure Reset	17.5	153,102	NA	\$11,611	\$3,085	.27 years

#5 Static Pressure Reset

A suburban office complex with 700,000 sf.
Served by (30) air handling units, (4) water cooled chillers and (5) hot water boilers

- ▶ Install downstream static pressure sensors and reset static pressure setpoint based on chilled water valve position on units AHU-5,6 & 10

	Annual kwh saved	Annual therms Saved	Annual Cost Savings	Project Cost	Payback
Duct Static Pressure Reset	552,741	NA	\$32,181	\$6,658	.21 years

#4 Economizer Optimization

An urban 35 story office tower with 1,224,500 gross square feet. There are (16) 2 MMBtuh natural gas boilers that provide heating water to the perimeter induction units and the interior core AHU's floor reheat coils. There are four (4) 900 ton Centrifugal chillers (R-134a) serving the building.

- ▶ Install enthalpy based economizers for units (12) air handling units.

	Annual kwh saved	Annual therms Saved	Annual Cost Savings	Project Cost	Payback
Enthalpy Economize r	126,886	NA	\$9,225	\$9,950	1.08 years

#4 Economizer Optimization

A suburban food manufacturer with a 200,000 sqft plant served by water cooled chillers, steam boilers and a mix of air handling units and makeup air units.

- ▶ Install enthalpy based economizers for (16) air handling units.

	Annual KW Saved	Annual kwh saved	Annual therms Saved	Annual Cost Savings	Project Cost	Payback
Enthalpy Economizer	230	1,821,682	113,731	\$168,473	\$45,492	.27 years

#3 Demand Control Ventilation

A 50 story, 1,741,312 gross square feet urban office building.

- ▶ Currently the main Air Handling Units that serve the office portion of the building are controlled based on ASHRAE 62.1 minimum ventilation rates. Based on building occupancy on any given day, due to factors such as sick days, the building not being fully occupied, and workers/visitors coming and going at different times than are assumed leads to the building being overly ventilated a considerable portion of the time.
- ▶ Controlling Outdoor Air (OA) based on CO2 concentration of the exhaust air allows the ASHRAE 62.1 minimums to be reduced, provided that CO2 concentration in the exhaust air doesn't go above the Chicago Code maximum of 1000 ppm in the occupied spaces.

	Annual kwh saved	Annual therms Saved	Annual Cost Savings	Project Cost	Payback
DCV	245,694	NA	\$15,064	\$28,000	1.85 years

#3 Demand Control Ventilation

A 75,000 gross square feet urban manufacturing facility.

- ▶ Currently the Air Handling Units that serve the manufacturing floor provide 100% outdoor air to meet the code required ventilation rates.
- ▶ Controlling Outdoor Air (OA) based on CO2 concentration of the exhaust air allows the ASHRAE 62.1 minimums to be reduced, provided that CO2 concentration in the exhaust air doesn't go above the Chicago Code maximum of 1000 ppm in the occupied spaces.

	Annual kwh saved	Annual therms Saved	Annual Cost Savings	Project Cost	Payback
DCV	85,915	82,618	\$73,711	\$3,775	0.05 years

#2 Supply Air Temperature Reset

Suburban university campus with a main building approximately 411,000 square feet. The majority of the building was constructed in 1979, with additions in 1991 and 1997.

- ▶ Air handling unit 21 serves lecture rooms 1 and 2. During a site survey all the cold deck dampers were closed when the outdoor air temperature was 60F. This suggests that the spaces were overcooled. This measure looks at resetting the supply air temperature to reduce overcooling.

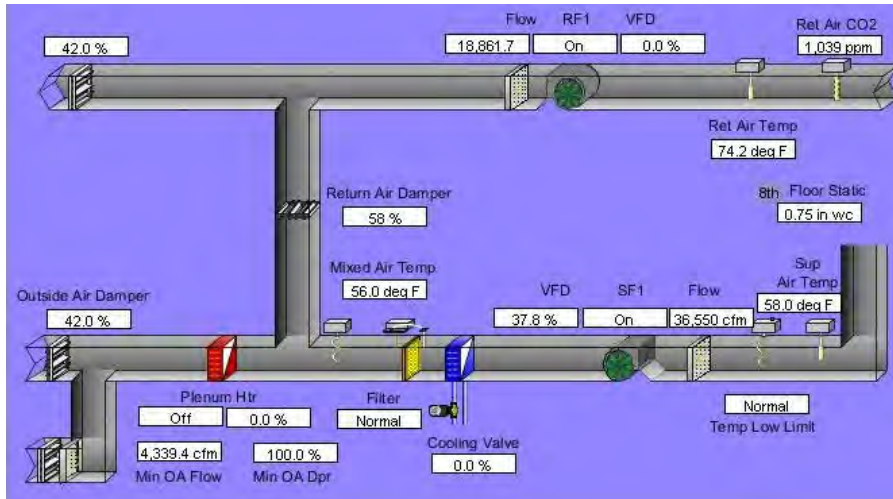
	Annual kwh saved	Annual therms Saved	Annual Cost Savings	Project Cost	Payback
DAT Reset	4,397	2,184	\$1,932	\$1,000	.52 years

Testing Procedures & Equipment

- ▶ Calibrating sensors
- ▶ Damper modulation and actuation
- ▶ Economizer mode operation
- ▶ Review BAS graphics and trend data

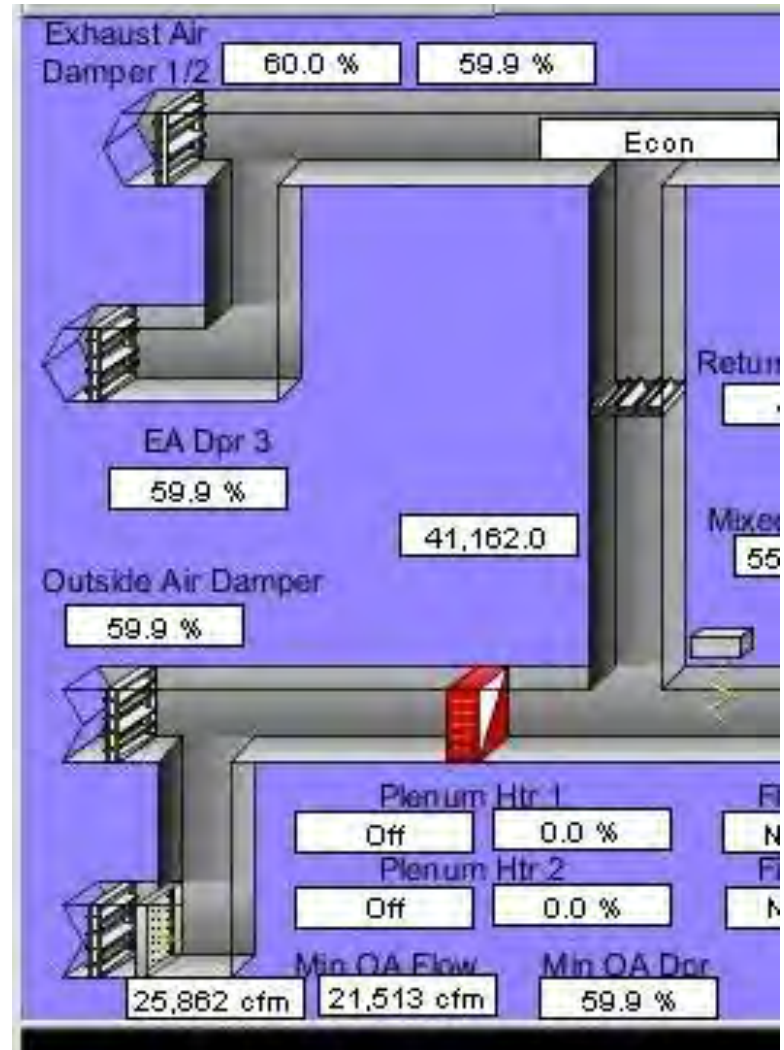
Calibrating Sensors

- ▶ Airflow monitoring stations
- ▶ Temperature sensors



Damper Modulation

- ▶ Command dampers from BAS
- ▶ Field verify position visually and using temperature calculations
 - $(RAT - MAT) / (RAT - OAT)$

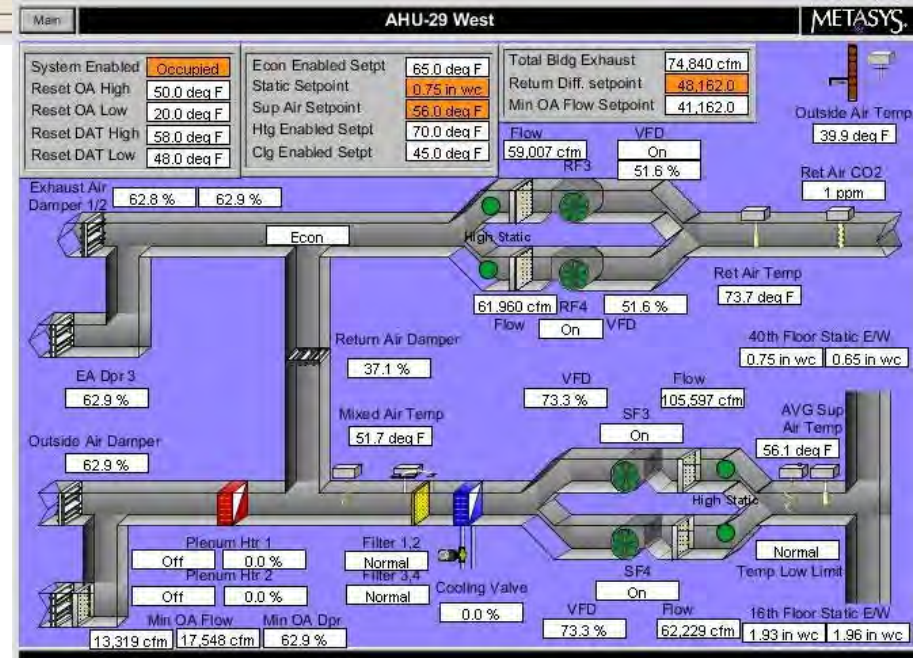
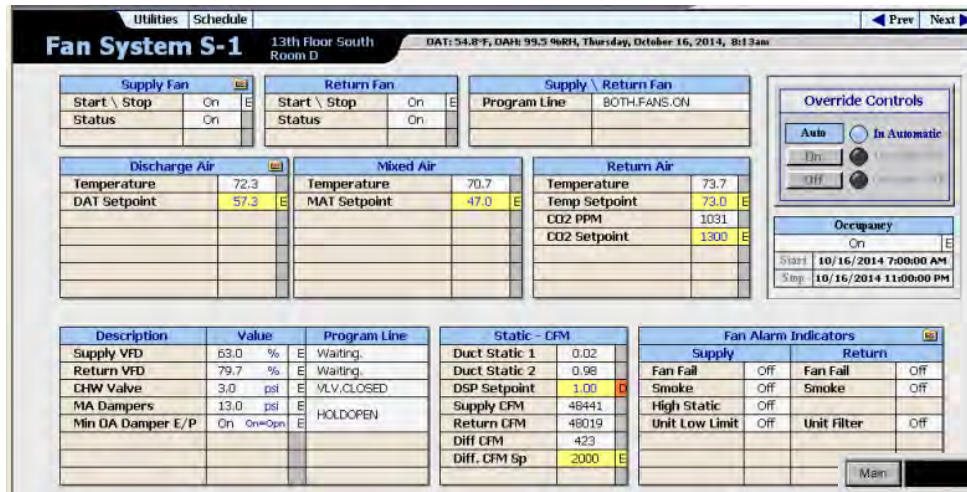


Economizer Mode Operation

- ▶ Manipulate controls for economizer mode
- ▶ Verify operation in “Summer” and “Winter” modes

Close All Min. OAD			Enable All Min. OAD		
Building Low DAT			Building Econo		
Low DAT	Off	E	Econo	On	E
Setpt	38.0	E	Setpt	65.0	E
Building Sum/Win			MAD Low DAT		
Summer	On		Low DAT	Off	E
			Setpt	15.0	E

Review BAS Graphics and Trends



Review BAS Graphics and Trends

	A	B	C	D	G	H	I	J
1	OAT Low	OAT High						
8	55	60		53.53	53.68	98.21	73.66	22.49
9	50	55		53.42	51.83	87.07	73.50	22.11
10	45	50		53.55	50.58	109.10	73.64	4.12
11	40	45		54.50	50.21	94.66	73.28	0.22
12	35	40	0	53.92	49.63	101.67	73.29	0.02
13	30	35	0	55.53	51.33	102.17	73.20	0.02
14	25	30	0	54.91	51.03	99.11	73.42	0.33
15	20	25	0	57.17	52.98	101.98	73.55	0.03
16	15	20	0	58.04	55.01	116.96	73.35	0.03
17	10	15	0	57.94	55.03	121.43	72.92	0.00
18	5	10	0	59.14	55.91	112.07	72.81	0.00

21	Time	AHU-29WEST.O A-T.Trend -	AHU-29WEST.D AT-	AHU-29WEST.MA- T.AHU-	AHU-29WEST.RA- Q.AHU-	AHU-29WEST.RA- T.AHU-	AHU-29WEST.CLG- O.AHU29W-
22	3/10/2014 17:00	59.87479	53.95472	54.59246	46.56632	73.71262	13.89576
23	3/10/2014 17:15	59.63162	53.95472	54.59873	8.356351	73.71262	14.13534
24	3/10/2014 16:45	59.41961	53.95472	54.77645	37.11998	73.71262	14.44498
25	3/10/2014 17:30	59.38989	53.95472	54.18458	439.9351	73.71262	13.13
26	3/10/2014 18:00	59.22658	52.68929	54.16907	??? -1.230601	73.71262	7.914
27	3/10/2014 17:45	59.09045	53.95472	53.96053	141.1717	73.71262	13.15
28	3/10/2014 16:30	58.73352	53.95472	55.19249	137.0294	73.71262	14.16
29	3/10/2014 16:15	58.04793	53.96951	55.19001	394.7258	73.71262	14.18
30	3/10/2014 18:30	58.01532	53.96206	54.14558	1.962824	73.71262	8.419

4	1	2	3	4	5	6	7	8
5	1	2	3	4	5	6	7	8
6	1	2	3	4	5	6	7	8
7	1	2	3	4	5	6	7	8

Hrs per wk	168							
Total hrs selected	8760							
Total bin hrs	8760							
High bin temp.	105							
Bin increment	5 deg.DB							
Max DB	105	100	95	90	85	80	75	70
Min DB	100	95	90	85	80	75	70	65
Avg bin DB	102.5	97.5	92.5	87.5	82.5	77.5	72.5	67.5
Count (hrs)	0	1	26	160	428	531	538	767
Count (hrs) - Low Rise AHUs only	0	1	26	155	364	373	350	376
Mean WBT	#DIV/0!	77.4	77.7	72.3	69.2	66.9	65.0	62.0
Max WBT	0.0	77.4	80.4	79.6	79.0	76.8	73.9	70.0
Mean Enth.	#DIV/0!	41.2	41.6	36.6	33.8	32.0	30.5	28.2

Total Unit CFM	AHU-29E, W	650658	618125	585592	562819	540046	517273	494500	471727
	AHU-3E, W	129600	129600	129600	129600	129600	129600	129600	224656
	AHU-3HC	8400	8400	7560	7224	6888	6552	6216	5880
	AHU-3CC	4900	4900	4410	4209	4008	3807	3606	3406

Unit Static Pressure	AHU-29E, W	Current SP	New Low Setpoint	New High Setpoint
	AHU-3E, W	0.75 "w.c.	0.55 "w.c.	0.75 "w.c.
	AHU-3HC	0.75 "w.c.	0.55 "w.c.	0.75 "w.c.
	AHU-3CC	1.50 "w.c.	1.00 "w.c.	1.50 "w.c.
		1.75 "w.c.	1.00 "w.c.	1.75 "w.c.

Questions?